

ICAEW Natural Capital Accounting – Structured Data Task Force

MISSION: The mission of the INCA-SDTF is to provide recommendations and guidance that will inform the UK's Office of National Statistics' (ONS) and the Department for Environment, Food and Rural Affairs (Defra) decision on whether to implement an XBRL strategy and program for its reporting framework.

OBJECTIVES:

Assess feasibility of using the global XBRL data standard Ensure that natural capital information can be discovered, aggregated, analyzed, repurposed and communicated in a machine readable format







Natural capital accounting is the process of calculating the total stocks and flows of natural resources and services in a given ecosystem or region. Accounting for such goods may occur in physical or monetary terms.

WHY PRODUCE NATURAL CAPITAL ACCOUNTS?



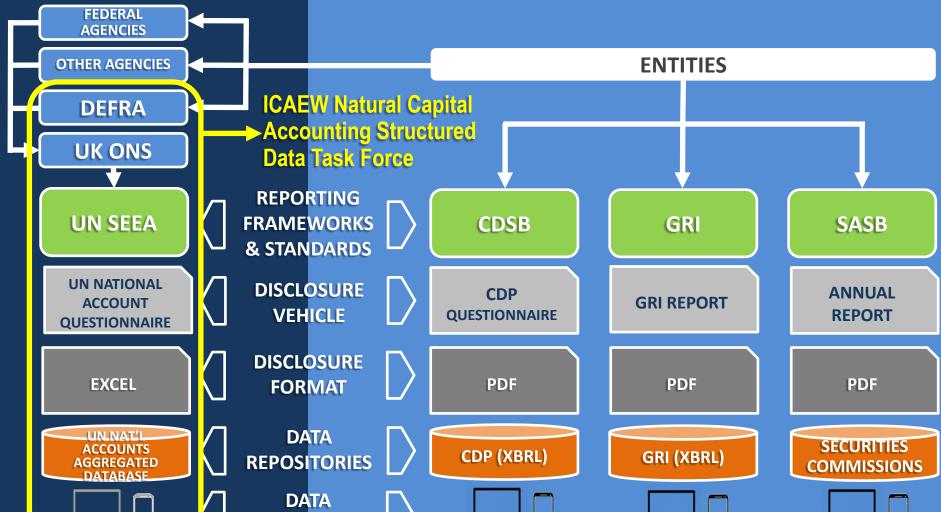
- Consistent way to look at significance of nature
- Identifies drivers of ecosystem change
- A key indicator of long-term living standards
- Need to adopt a broader definition of wealth
- Monetary valuation helps integrate economic and environmental data
- Raises awareness of economic significance
- Provides basis on which changes in value of components of natural capital can be recorded
- Develops an aggregate indicator of sustainability

THE INCA-SDTF PROJECT

"ENVIRONMENTAL PROFIT & LOSS"

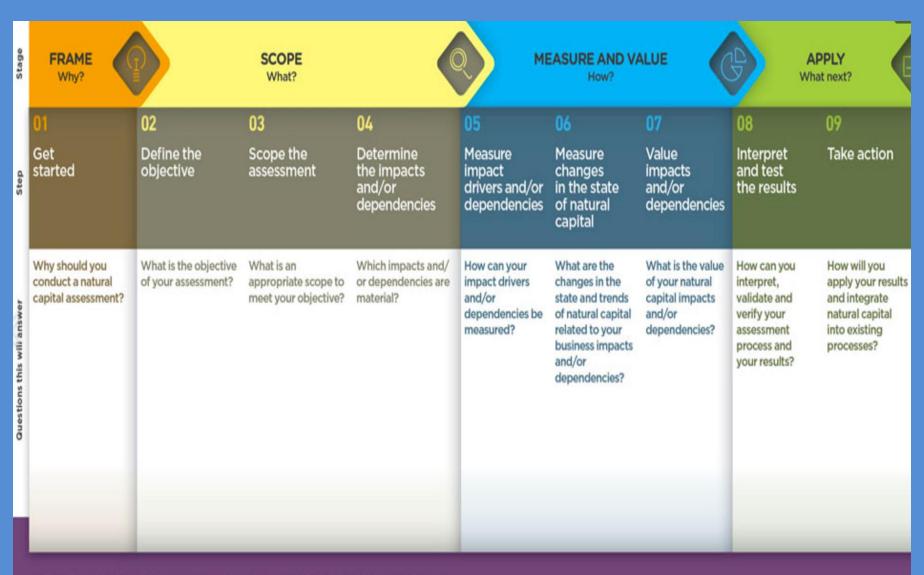






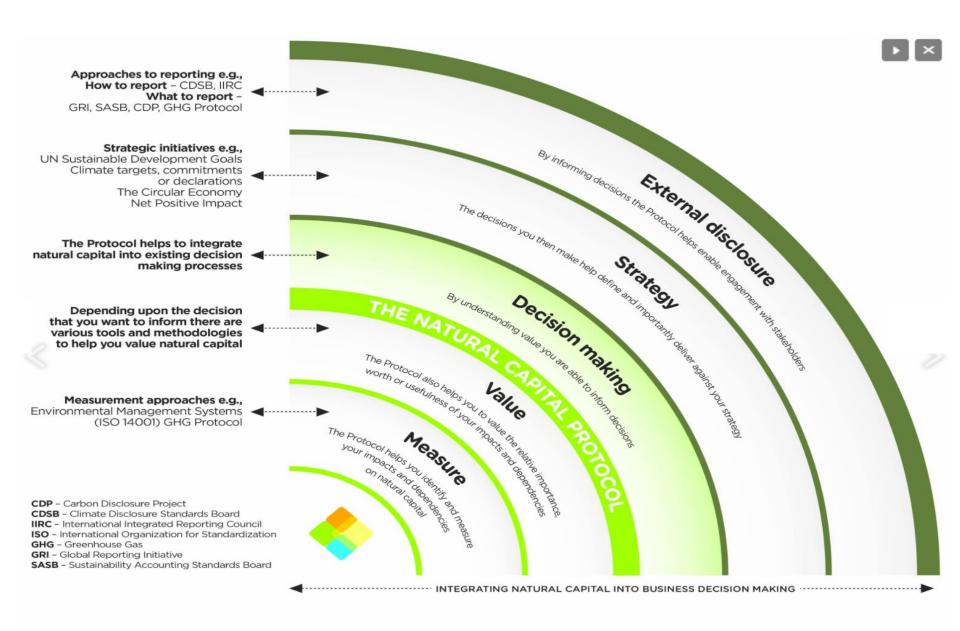
CONSUMERS

NATURAL CAPITAL COALITION PROTOCOL



PRINCIPLES: Relevance, Rigor, Replicability, Consistency

INTEGRATING THE NATURAL CAPITAL COALITION PROTOCOL

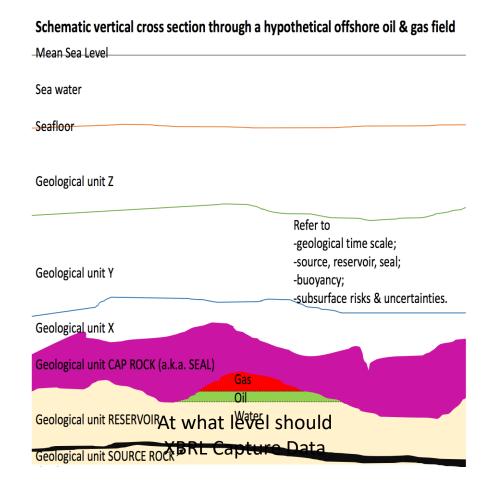




Natural Capital Accounting

Royal Dutch Shell plc,

Oil and Gas Authority (OGA)



SHELL OIL AND NATURAL CAPITAL



Estimates of UK Oil Reserves and Ultimate Recovery at 31 December 2015 (1)(2)

[figures in bracket

Oil Reserves units - million tonnes	Proven	Probable	Proven & Probable	Possible	Maximum ⁽³⁾
Fields in production or under development ⁽⁴⁾ Other significant discoveries where development	349 [374]	217 [255]	566 [630]	161 [312]	727 [942]
plans are under discussion	0 [0]	0 [86]	0 [86]	0 [32]	0 [118]
Total Oil Reserves in million tonnes ⁽⁴⁾	349 [374]	217 [342]	566 [716]	161 [344]	727 [1,060]
Cumulative Oil Production to end 2015 ⁽⁵⁾	3,668 [3,623]				
Estimated Ultimate Recovery in million tonnes	4,016 [3,997]	217 [342]	4,234 [4,339]	161 [344]	4,395 [4,683]

[Please note "Other significant discoveries where development plans are under discussion" were counted as Reserves for end 2014 but are shown as zero this year.]

Estimates of UK Oil Contingent Resources at 31 December 2015 (1)(2)

		[figures in brackets for end 2014]				
Oil Resources units - million tonnes	Lower	Best	High			
Other significant discoveries where development	•					
plans are under discussion	62 [0]	134 [0]	268 [0]			

SHELL OIL AND NATURAL CAPITAL

PROVED RESERVES

Proved reserves estimates are calculated pursuant to the US Securities and Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves can be either developed or undeveloped. The definitions used are in accordance with the SEC Rule 4-10 (a) of Regulation Securities are calculated pursuant to the US Securities and Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves can be either developed or undeveloped. The definitions used are in accordance with the SEC Rule 4-10 (a) of Regulation Securities and Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves can be either developed or undeveloped. The definitions used are in accordance with the SEC Rule 4-10 (a) of Regulation Securities and Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves can be either developed or undeveloped. The definitions used are in accordance with the SEC Rule 4-10 (a) of Regulation Securities and Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves as a security of the Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves as a security of the Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves as a security of the Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves as a security of the Exchange Commission (SEC) Rules are a security of the Exchange Commission (SEC) Rules and the Financial Accounting Proved reserves as a security of the Exchange Commission (SEC) Rules and the Exchange Commission (SEC) Rules are a security of the Exchange Commission (SEC) Rules and the

Proved reserves shown are net of any quant America include quantities that will be settled arrangements that involve Shell subsidiaries,

STANDARDISED MEASURE OF DISCOUNTED FUTURE CASH FLOWS

The SEC Form 20-F requires the disclosure of a standardised measure of discounted future net cash flows, relating to estimated net proved research on a 12-month unweighted arithmetic average sales price, calculated on a first-day-of-the-month basis, with cost factors based on those at the end of each year, currently enacted tax rates and a 10% annual discount factor. In our view, the information so calculated does not provide a reliable measure of future cash flows from proved reserves, nor tip provide a reliable measure of future cash flows from proved reserves, nor a substantial but unknown proportion of future real cash flows from oil and gas production activities is expected to derive from reserves which have already been discovered, but which cannot yet be regarded as proved.

Standardised measure of discounted future cash flows relating to proved reserves at December 31

Future cash inflows Future production costs Future development of discounted future net cash flow in standardised measure of discounted flow in standardised flow in standardised measure of discounted flow in standardised flow		ad re	serves	100				,
	- relating to	proved 16				Shell share		Total
Future cash inflows net cash flow	NS Telemo		en e			of joint ventures and associates		101,971
Future production costs		CONTRACT OF		Shell		3.4 344		(143,064)
Future development and measure of discourse	· inches		sul	78,627		(19.098)		6,411
in standardised most				(123,966)		(1,255)		304
lange III sterring				7,672		7		(1,488)
				297		218		5,256
015				(1,706)		927		(23,313) 19,281
				4,329		(4,383	9)	17,025
Luction costs				(18,930)	1,463	3	54,455
At January 1 Net changes in prices and production costs Revisions of previous reserves estimates Revisions, discoveries and improved recovery				17,818	3	3,18	0	36,844
Net changes in prious reserves estanded recovery				13.83	7	6,55	20	36,04
				47,90	3	10,96	03	\$ MILLION
Extensions, discourse of minerals in production costs				25,88	31	merica	South	
					USA	Canada	America	Tota
Experience cost related and gas, net of particles and transfers of oil and gas, net of particles and transfers of oil and gas, net of particles and transfers of oil and gas, net of particles and transfers and tra			0,261	_	_	_	_	94,020
- I Sales and -t cost incurre		19,566	1,055	_	_	_	_	47,900
	1,513	7,449	492	_	_	_	_	9,454
Fu Development discount Fu: Accretion of discount Fu: Accretion of discount	4,121	6,384	1,121	_	_	_	_	11,626
Fur Accretion of discount Fur Accretion of discount Fur Net change in income tax	12,575	9,872	2,593	_	_	_	-	25,040
Fut Net Change Effe At December 31	9,597	3,393	1,087	_	_	_	_	14,077
Stanuardised measure of discounted future net cash flows	2,978	6,479	1,506	_	_	-	-	10,963

[A] Includes Shell's 14% share of Woodside, a publicly listed company on the Australian Securities Exchange. We have no direct access to data from Woodside, consequently the proved reserves are based on our best assessment.

From RDS 20-F issued in 2016.

POSSIBLE RESEARCH AROUND NATURAL CAPITAL ACCOUNTING

- Data quality > governance, effective controls
- Data collection challenges
- Taxonomy development
- Globalization
- Policy impact
- Reporting burden
- Market demand for data
- Role of Technology
- •Additional topics?





